# 2022 RENEWABLE RESOURCES REPORT

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State Utility Forecasting Group

# Renewable Energy & Electricity Generation

Renewables share of electricity generation is at its highest level

	U.S.	Indiana
Total Energy	13%	7.1%
Electricity Generation	20%	8.2%

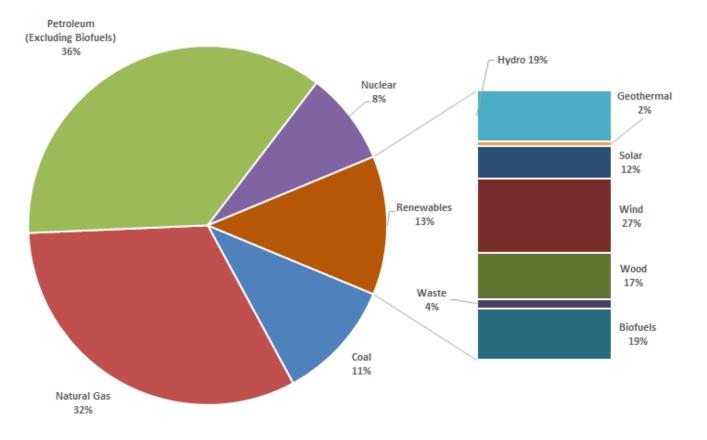
- Biomass (including biofuels, wood, and waste to energy) is the largest source of renewable energy locally and nationally
- Wind is the largest source of renewable electricity



Data source: EIA

# 2021 U.S. Energy Consumption by Source

### Major renewable contributors: hydro, wind, wood, biofuels



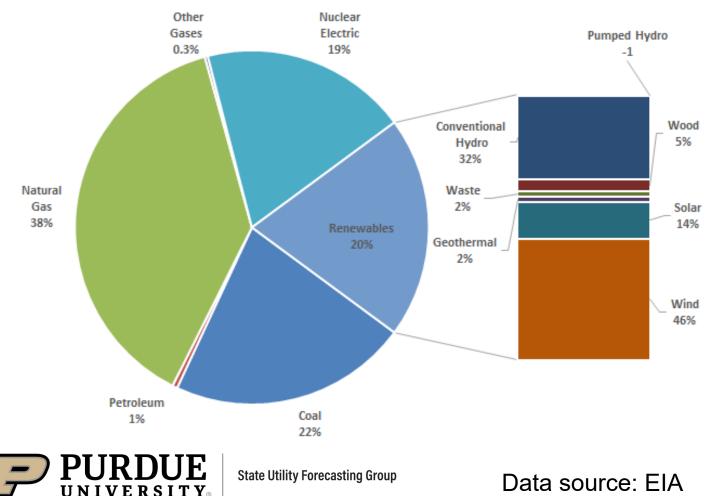


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Data source: EIA

# 2021 U.S. Electricity Generation by Energy Source

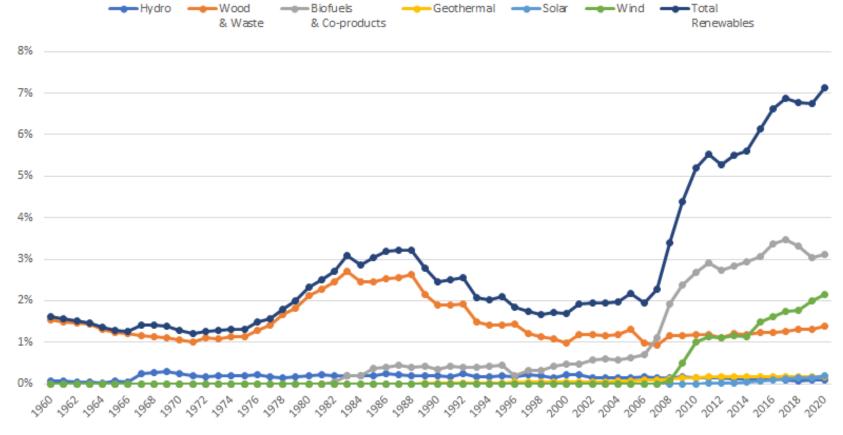
### Wind and hydro combined produce 80% of renewable electricity



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### Renewables Share of Indiana Energy

### Biofuels represent 44% of renewable energy in Indiana



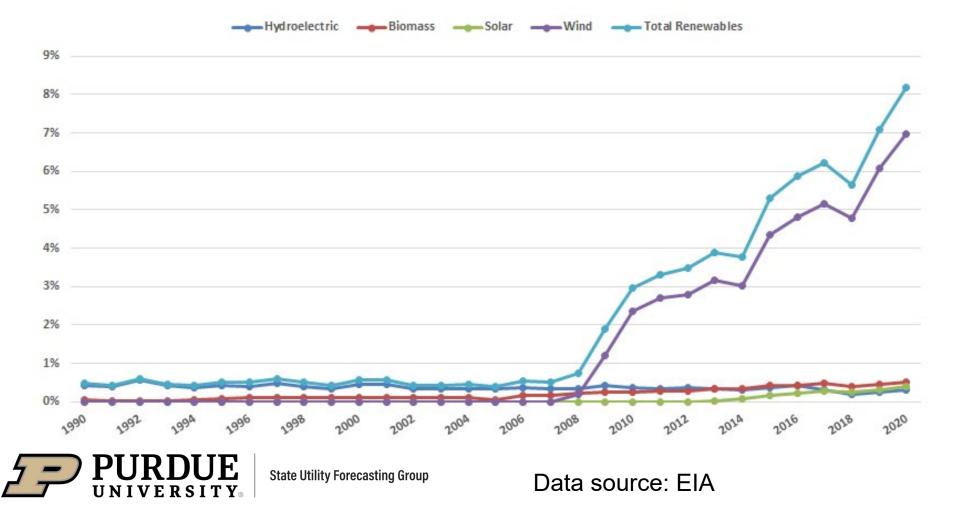


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Data source: EIA

### Renewables Share of Indiana Electricity Generation

Wind provides 85% of renewable electricity in Indiana



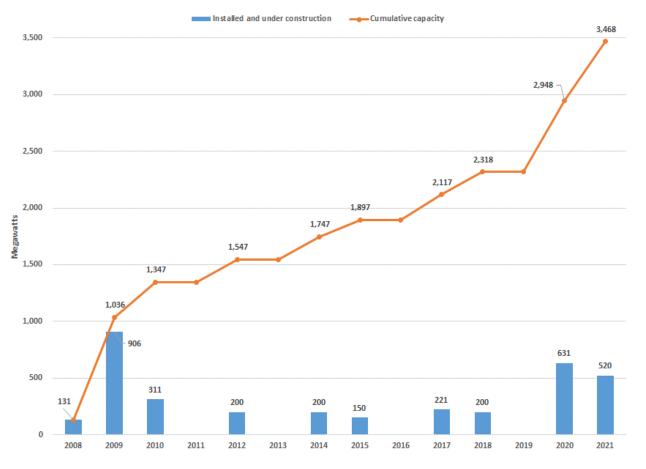
# Indiana Wind Generating Capacity

Indiana ranks 12<sup>h</sup> in the country for wind capacity

- Over 3.4 GW of capacity online by the end of the year
- Indiana utilities have purchased power agreements (PPAs) for about 2.1 GW of wind
- Amazon, Facebook and Walmart have 349 MW of virtual PPAs in Indiana



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#### Data sources: IURC, EIA

## Indiana Photovoltaics Generating Capacity

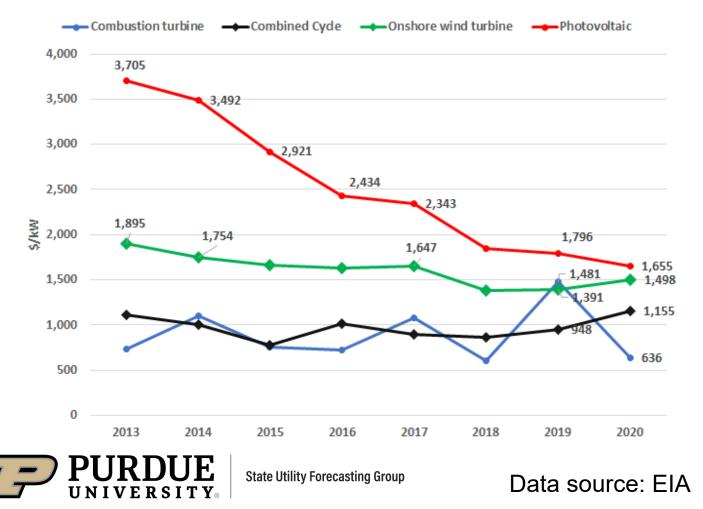
PV is expected to grow substantially

- SUFG is aware of 682 MW of currently installed PV in Indiana
- 5 utility-scale solar farms totaling over 1.5 GW are under construction
- 25 additional projects totaling over 5.6 GW have received some form of IURC approval but have not commenced construction
  - Certificate of need or approval of PPA for Indiana utilities, waived jurisdiction for merchant facilities
- 6 merchant projects totaling 800 MW have pending cases before the IURC



### Average Construction Costs on New Generation

### Wind and solar costs continue to decrease



# Organic Waste Biomass in Indiana

2<sup>nd</sup> largest source of renewable electricity

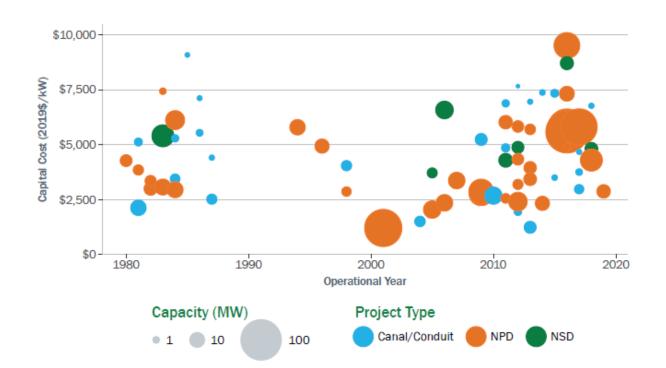
- Landfill gas
  - 20 landfills can generate about 70 MW
- Animal waste biogas
  - 6 digesters produce about 120,000 MWh annually
  - 5 digesters produce compressed natural gas for transportation use
- Wastewater treatment
  - Cities of West Lafayette and Jasper
- Wood and wood waste



### Hydroelectricity

Capital intensive; cost is very site specific

- 62 MW of existing hydropower in Indiana
- DOE estimates there is the potential for 454 MW of additional capacity at existing dams
  - 2/3 of that is at the Myers and Newburgh locks on the Ohio River



NPD = Non-powered dam; NSD = New stream-reach development



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Source: DOE

### Underground Pumped Storage

Underground storage has been added per SEA 147 (2022)

- Underground pumped storage is an energy storage method that uses an upper and a lower reservoir, where one or both are located below ground
  - Capacity is generally a function of head (vertical distance between reservoirs) and flow rate
  - Energy stored is generally a function of head and volume of water
- SUFG is not aware of any operating underground pumped storage facilities in the world
- A number of feasibility studies have been performed that indicate that underground storage may be technically and economically feasible
- The Indiana Department of Natural Resources (DNR) indicates that there are 701 inactive underground mines and 388 inactive surface mines in Indiana



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# Inflation Reduction Act of 2022

The Inflation Reduction Act may have significant impacts on renewable and clean energy development

- Extension through 2024 of the production tax credit (PTC) and investment tax credit (ITC) and expansion to other technologies (storage, nuclear)
- Clean energy production tax credit (CEPTC) and clean energy investment tax credit (CEITC) beginning in 2025
- Projects that do not meet the prevailing wage and apprenticeship program requirements ineligible for full credit
- Bonus credits available for domestic content, energy community, environmental justice community, and low income economic development
- Incentives for electric/hydrogen-fueled vehicles, charging stations, hydrogen production, carbon capture & sequestration, domestic manufacturing, clean fuel production



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# THANK YOU

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